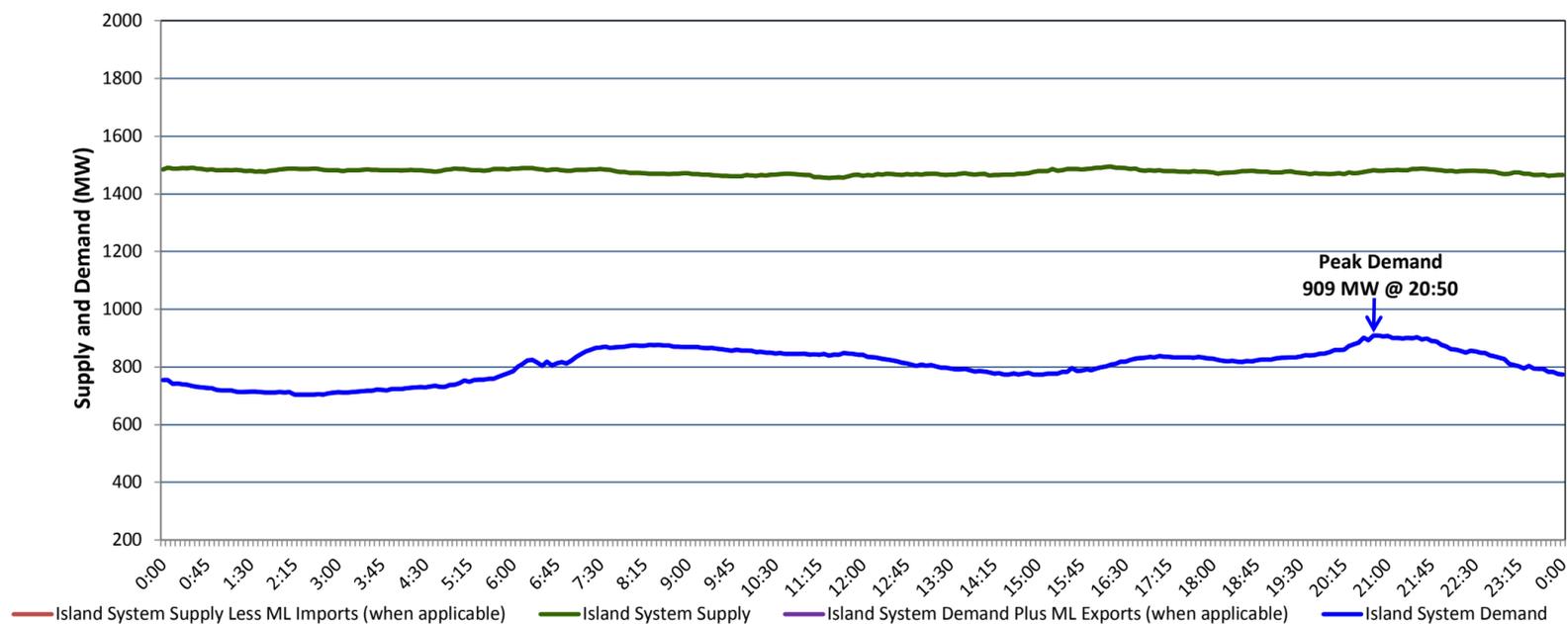


**Newfoundland Labrador Hydro (NLH)
Supply and Demand Status Report Filed Thursday, May 03, 2018**

**Section 1
Island Interconnected System Supply, Demand & Exports
Actual 24 Hour System Performance For Wednesday, May 02, 2018**



Supply Notes For May 02, 2018

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- A As of 2115 hours, January 04, 2018, Stephenville Gas Turbine available at 25 MW (50 MW).
- B As of 0801 hours, April 02, 2018, Holyrood Unit 3 unavailable due to planned outage 110 MW (150 MW).
- C As of 0836 hours, April 12, 2018, Holyrood Unit 1 available at 126 MW (170 MW).
- D As of 1050 hours, April 17, 2018, Bay d'Espoir Unit 6 unavailable due to planned outage (76.5 MW).
- E As of 0938 hours, April 26, 2018, Holyrood Unit 2 removed from service for economic dispatch 70 MW (170 MW).
- F As of 1800 hours, April 29, 2018, Bay d'Espoir Unit 5 unavailable due to planned outage (76.5 MW).
- G As of 1202 hours, May 01, 2018, Hawkes Bay Diesel Plant available at 2.5 MW (5 MW).

**Section 2
Island Interconnected Supply and Demand**

Thu, May 03, 2018	Island System Outlook ³	Seven-Day Forecast	Temperature (°C)		Island System Daily Peak Demand (MW)	
			Morning	Evening	Forecast	Adjusted ⁷
Available Island System Supply: ⁵	1,465 MW	Thursday, May 03, 2018	5	0	1,115	1,115
NLH Generation: ⁴	1,150 MW	Friday, May 04, 2018	0	0	1,150	1,150
NLH Power Purchases: ⁶	100 MW	Saturday, May 05, 2018	2	9	1,075	1,075
Maritime Link Imports:	- MW	Sunday, May 06, 2018	11	9	835	835
Other Island Generation:	215 MW	Monday, May 07, 2018	6	2	1,030	1,030
Current St. John's Temperature & Windchill:	5 °C	Tuesday, May 08, 2018	4	3	1,045	1,045
7-Day Island Peak Demand Forecast:	1,150 MW	Wednesday, May 09, 2018	6	8	1,015	1,015

Supply Notes For May 03, 2018

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- Notes:
1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. The power system operators schedule outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.
 2. Due to the Island System having no synchronous connections to the larger North American grid, when there is a sudden loss of large generating units some customer's load must be interrupted for short periods to bring generation output equal to customer demand. This automatic action of power system protection, referred to as under frequency load shedding, is necessary to ensure the integrity and reliability of system equipment. Under frequency events typically occur 5 to 8 times per year on the Island Interconnected System and the resultant customer load interruptions are generally less than 30 minutes.
 3. As of 0800 Hours.
 4. Gross output including station service at Holyrood (24.5 MW) and improved NLH hydraulic output due to water levels (35 MW).
 5. Gross output from all Island sources (including Note 4).
 6. NLH Power Purchases include: CBPP Co-Gen, Nalcor Exploits, Rattle Brook, Star Lake, Wind Generation, Vale capacity assistance (when applicable).
 7. Adjusted for CBPP, Vale and Praxair interruptible load, Maritime Link exports and the impact of voltage reduction, when applicable.

**Section 3
Island Peak Demand Information
Previous Day Actual Peak and Current Day Forecast Peak**

Wed, May 02, 2018	Actual Island Peak Demand ⁸	20:50	909 MW
Thu, May 03, 2018	Forecast Island Peak Demand		1,115 MW

Notes: 8. Island Demand / ML Exports (where applicable) is supplied by NLH generation and purchases, plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).